

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG ELECTRIC LOGS FILE ☒ WATER SANDS LOCATION INSPECTED GAS SUB. REPORT/abd.

* Application Rescinded - 8-8-83 / Bm

DATE FILED 4-5-82

LAND: FEE & PATENTED

STATE LEASE NO.

PUBLIC LEASE NO.

U-8361

INDIAN

DRILLING APPROVED: 4-15-82

SPUDDED IN:

COMPLETED:

PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: ~~8-8-83~~ LA'd 9-14-83

FIELD: WILDCAT

3/86 Main Canyon

UNIT:

COUNTY: UINTAH

WELL NO. MAIN CANYON FEDERAL #1-10-15-23

API NO. 43-047-31204

LOCATION 1031

FT. FROM (N) (S) LINE.

526

FT. FROM (E) (W) LINE.

SE SE

1/4 - 1/4 SEC. 10

TWP.

RGE.

SEC.

OPERATOR

TWP.

RGE.

SEC.

OPERATOR

15S

23E

10

COSEKA RESOURCES

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-8361
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Coseka Resources (U.S.A.) Limited		7. UNIT AGREEMENT NAME Main Canyon
3. ADDRESS OF OPERATOR P.O. Box 399, Grand Junction, Colorado 81502		8. FARM OR LEASE NAME Federal
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 526' FEL, 1,031' FSL, Section 10, T15S, R23E, S.L.B. & M. At proposed prod. zone Same		9. WELL NO. 1-10-15-23
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 52.4 miles southeast of Ouray, Utah		10. FIELD AND POOL, OR WILDCAT Wildcat
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 526'	16. NO. OF ACRES IN LEASE 2,560.72'	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10, T15S, R23E
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	19. PROPOSED DEPTH 8,664'	12. COUNTY OR PARISH Uintah
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 7,734' Ungr.	20. ROTARY OR CABLE TOOLS Rotary	13. STATE Utah
22. APPROX. DATE WORK WILL START* April 15, 1982		

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	9 5/8"	36#	200'	To Surface
8 3/4"	7"	23#	4,800'	500' above pay or sufficient
6 1/8"	4 1/2"	11.6#	T.D.	to protect fresh water and coal resources.

Attachments:

Exhibit "A" - Ten Point Compliance Program
Exhibit "B" - B.O.P Schematic
Exhibit "C" - Proposed Production Layout
Certified Survey Plat
13 Point Land Use Plan and Maps

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Gary Roberts Field Services
TITLE Administrator DATE JAN. 12, 1982
(This space for Federal or State office use)

PERMIT NO. 1577 Martin APPROVAL DATE MAY 04 1982
APPROVED BY E. W. GUYNN FOR DISTRICT OIL & GAS SUPERVISOR
CONDITIONS OF APPROVAL, IF ANY: TITLE DATE

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPYFLARING OR VENTING OF
GAS IS SUBJECT TO NTL-4A
DATED 1/1/80

State of G

Identification CER/EA No. 158-82 MAY 3 1982

SALT LAKE CITY, UTAH.

United States Department of the Interior
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator CoseKa Resources
Project Type Gas Well
Project Location 526' FEL 1031' FSL Section 10, T15S, R23E
Well No. 1-10-15-23 Lease No. V-8361
Date Project Submitted January 18, 1982

FIELD INSPECTION

Field Inspection
Participants

Date March 2, 1982

Greg Darlington - MMS, Vernal
Cory Bedman - BLM, Vernal
Stacy Stewart - CoseKa Resources
Rick Robbins - Robbins Construction
Dale Lewis - Pilot Redstone Helicopters

Related Environmental Documents: Unit Resource Analysis, Sheep Ridge

Planning Unit, BLM, Vernal

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

April 30, 1982
Date Prepared

Greg Darlington
Environmental Scientist

I concur

MAY 04 1982

Date

W. Martin

District Supervisor

FOR E. W. GUYNN
DISTRICT OIL & GAS SUPERVISOR

Proposed Actions:

Coseka Resources plans to drill the Main Canyon # 1-10-15-23 well, ~~are~~ 8664' gas test of various formations.

A 400' long new access road will be required, an area of operations 215' by 350' is requested for the location.

Recommended Approval Conditions:

The operator agrees to accept and adhere to the following conditions in addition to the plans outlined in the APD:

1. BLM stipulations
2. Lease stipulations
3. Provide adequate logs for the identification of other minerals as requested in the Mineral Evaluation Report and Mining Report.

FIELD NOTES SHEET

Date of Field Inspection: March 2, 1982

Well No.: 1-10-15-23

Lease No.: V-8361

Approve Location: ✓

Approve Access Road: ✓

Modify Location or Access Road: 400' access

similar to shown on map.

Evaluation of Criteria for Categorical Exclusion

1. Public Health and Safety
2. Unique Characteristics
3. Environmentally Controversial Items
4. Uncertain and Unknown Risks
5. Establishes Precedents
6. Cumulatively Significant
7. National Register Historic Places
8. Endangered/Threatened Species
9. Violate Federal, State, Local, or Tribal Laws

If this project is not eligible for Categorical Exclusion circle the numbers of the above criteria requiring the preparation of an EA.

Comments and special conditions of approval discussed at onsite: (include local topography) Good location - probably needs archaeology

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 16 DM 2.3.A	Federal/State Agency			Local and private corre- spondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)		Other
	Corre- spondence (date)	Phone check (date)	Meeting (date)							
Public health and safety							1, 2, 4, 6	3-2-82		
Unique charac- teristics							1, 2, 4, 6			
Environmentally controversial							1, 2, 4, 6			
Uncertain and unknown risks							1, 2, 4, 6			
Establishes precedents							1, 2, 4, 6			
Cumulatively significant							1, 2, 4, 6			
National Register historic places							1, 6			
Endangered/ threatened species							1, 6			
Violate Federal, State, local, tribal law							1, 2, 4, 6			

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

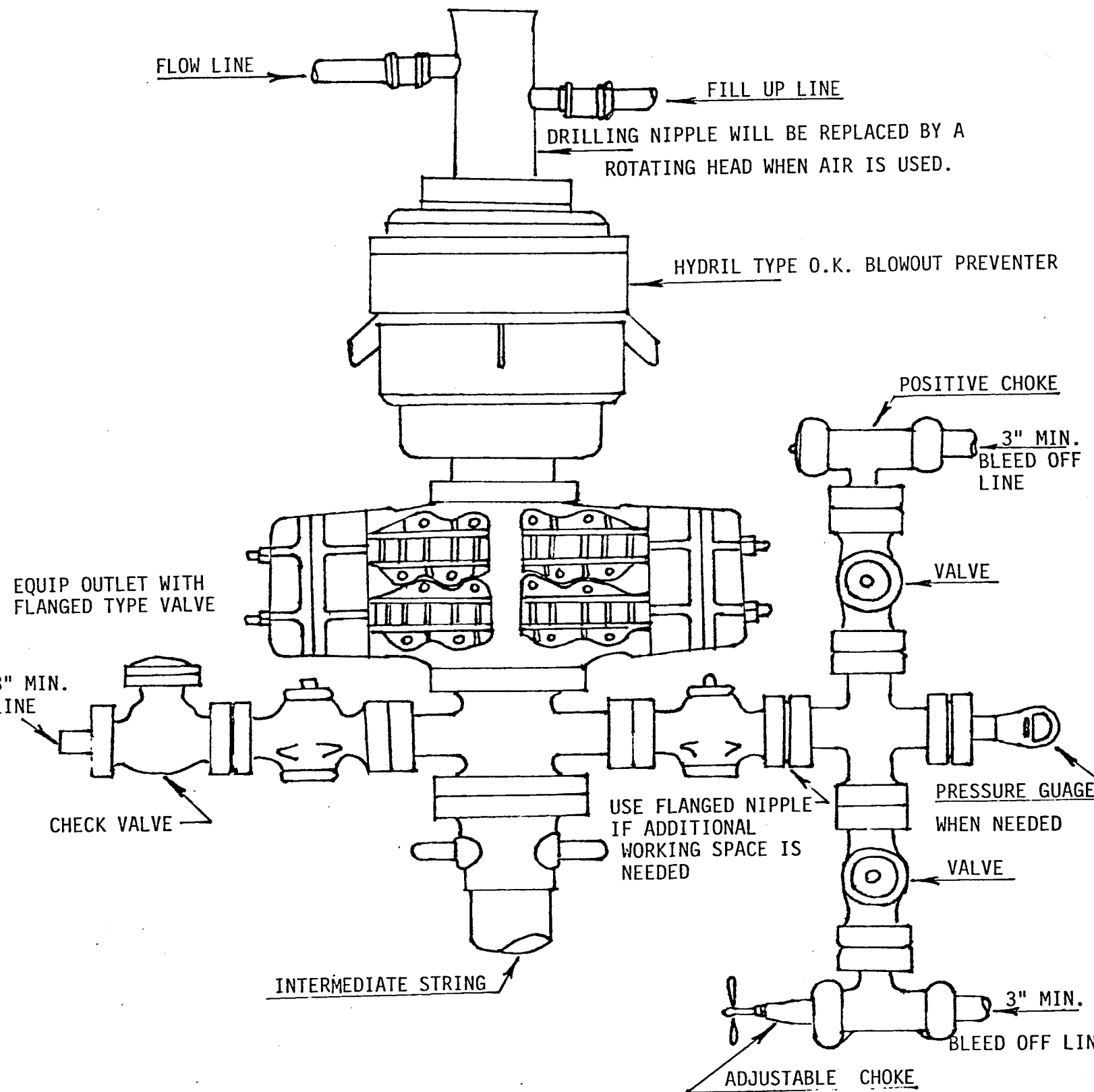
1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey (Conservation Division, Geological Division, Water Resource Division, Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement
8. Onsite Requirements Other than the Items 1-7.



North View

Coseka 1-10-15-23

NORMAL FORMATION PRESSURES AND TEMPERATURES ARE EXPECTED AND
BOP EQUIPMENT WILL BE 900 SERIES 3000 PSI WP.





COSEKA RESOURCES (U.S.A.) LIMITED
2512 E 1/4 ROAD, P.O. BOX 399, GRAND JUNCTION, COLORADO 81502 (303) 245-6220

April 5, 1982

Utah Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Attn: Mr. Cleon B. Feight

Re: State Application for Permit to Drill
Main Canyon #1-10-15-23 Well

Dear Mr. Feight:

The above referenced well is located 526 feet west of the east boundary line of the Main Canyon Unit. We are the lease holder of the adjacent section and the royalties in both sections belong to the Federal Government. Due to topography and the fact that this is the structurally favorable location, we respectfully request that the permit be approved at the footages shown on the APD.

Your consideration in this matter is appreciated.

Thank you,


Stacy Stewart
Field Services Administrator

SS/tdt

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT **TRIPPLICATE***
 (Other instructions on
 reverse side)

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. Lease Designation and Serial No. U-8361
b. Type of Well Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone <input type="checkbox"/>			6. If Indian, Allottee or Tribe Name _____
2. Name of Operator Coseka Resources (U.S.A.) Limited			7. Unit Agreement Name Main Canyon
3. Address of Operator P.O. Box 399, Grand Junction, Colorado 81502			8. Farm or Lease Name Federal
4. Location of Well (Report location clearly and in accordance with any State requirements.*) At surface 526' FEL, 1,031' FSL, Section 10, T15S, R23E At proposed prod. zone Same			9. Well No. 1-10-15-23
14. Distance in miles and direction from nearest town or post office* 52.4 miles southeast of Ouray, Utah			10. Field and Pool, or Wildcat Wildcat
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) 526'	16. No. of acres in lease 2,560.72	11. Sec., T., R., M., or Bk. and Survey or Area Sec. 10, T15S, R23E	
18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.	19. Proposed depth 8,664'	12. County or Parrish Uintah	
21. Elevations (Show whether DF, RT, GR, etc.) 7,734' Ungr.		13. State Utah	
20. Rotary or cable tools Rotary			
22. Approx. date work will start* May 1, 1982			

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	9 5/8"	36#	200'	To surface
8 3/4"	7"	23#	4,800'	500' above pay or sufficient
6 1/4"	4 1/2"	11.6#	T.D.	to protect fresh water and coal resources.

BOP equipment will consist of Dual Rams and a Hydril. All equipment will be Series 900. Good oilfield practices will be used in the frilling of this well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

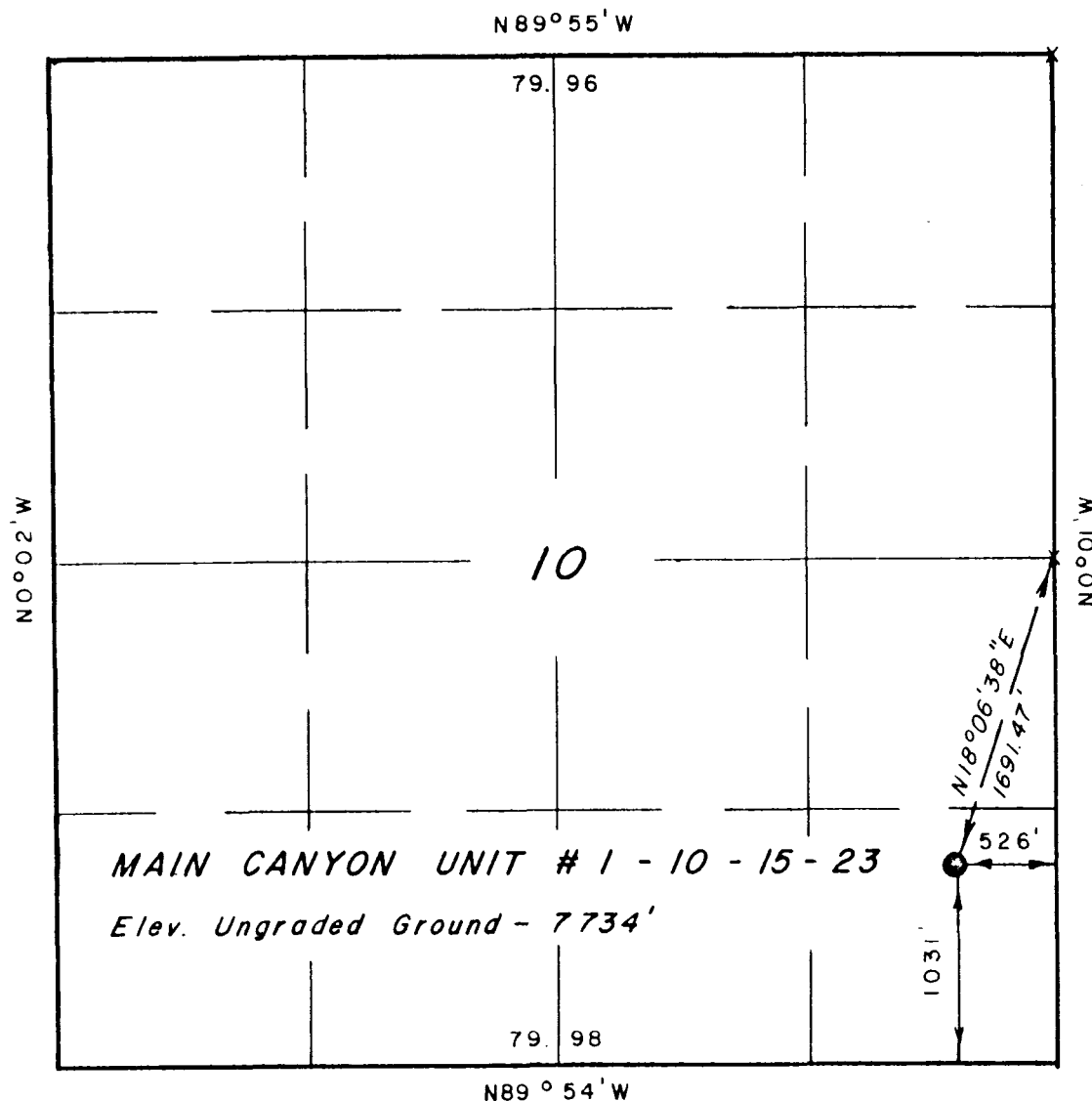
24. Field Services
 Signed Joe Stinson Title Administrator Date April 5, 1982
 (This space for Federal or State office use)

Permit No. _____ Approval Date _____

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

T 15 S, R 23 E, S.L.B. & M.

PROJECT
COSEKA RESOURCES U.S.A. LTD.
Well location, *MAIN CANYON UNIT*
#1-10-15-23, located as shown in
the SE1/4 SE1/4 Section 10, T15 S,
R 23 E, S.L.B. & M. Uintah County, Utah.



CERTIFICATE

I HEREBY CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
THE NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

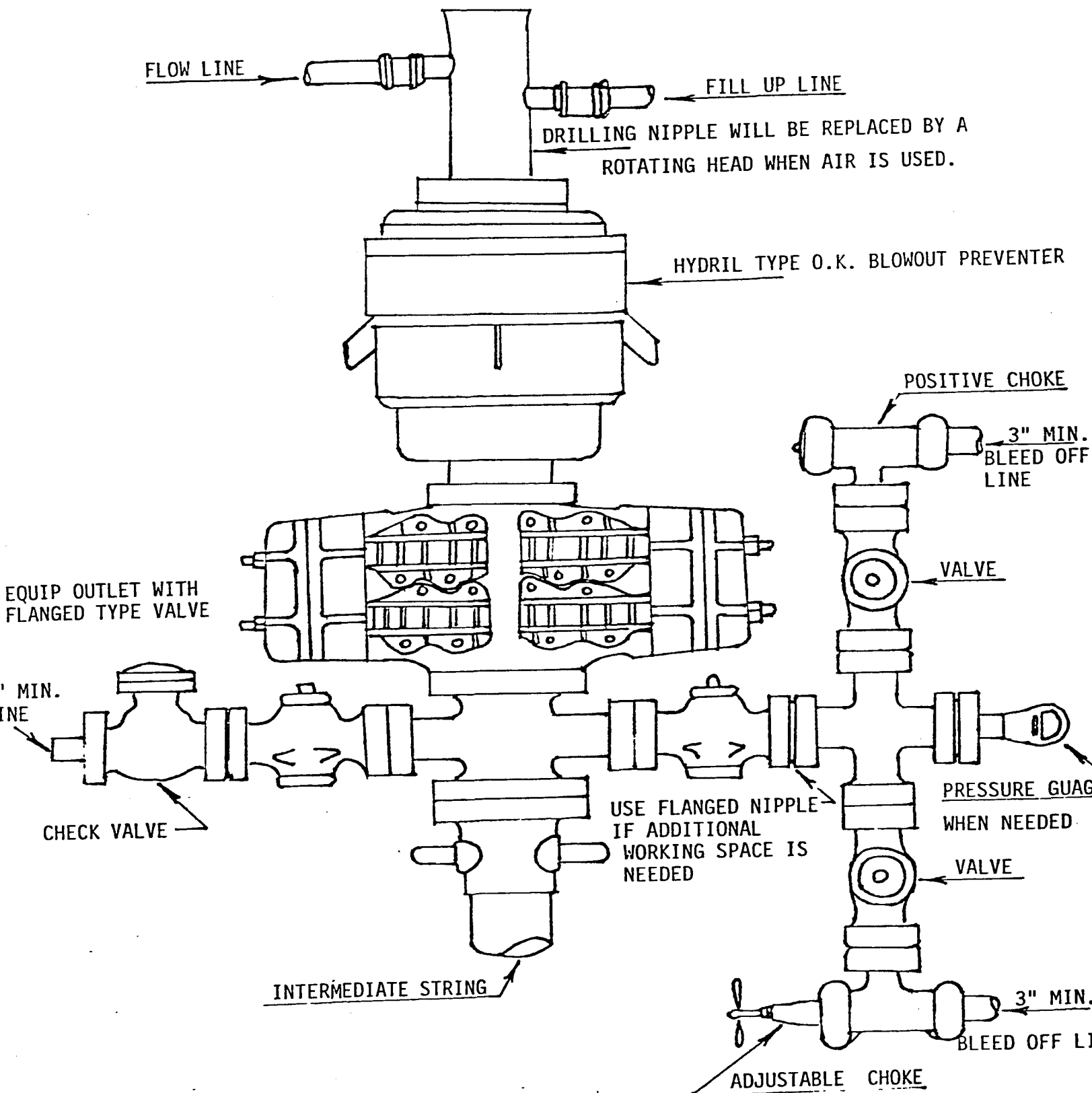
[Signature]
REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	12/18/79
PARTY	GS T.J.	REFERENCES	GLO Plat
WEATHER	Clear & Cool	FILE	COSEKA

X = Section Corners Located

NORMAL FORMATION PRESSURES AND TEMPERATURES ARE EXPECTED AND
BOP EQUIPMENT WILL BE 900 SERIES 3000 PSI WP.





COSEKA RESOURCES (U.S.A.) LIMITED

2512 E 1/4 ROAD, P.O. BOX 399, GRAND JUNCTION, COLORADO 81502 (303) 245-6220

April 5, 1982

Utah Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Attn: Mr. Cleon B. Feight

Re: State Application for Permit to Drill
Main Canyon #1-10-15-23 Well

Dear Mr. Feight:

The above referenced well is located 526 feet west of the east boundary line of the Main Canyon Unit. We are the lease holder of the adjacent section and the royalties in both sections belong to the Federal Government. Due to topography and the fact that this is the structurally favorable location, we respectfully request that the permit be approved at the footages shown on the APD.

Your consideration in this matter is appreciated.

Thank you,


Stacy Stewart
Field Services Administrator

SS/tdt

RECEIVED
APR 09 1982
DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT **TRIPPLICATE***
 (Other instructions on
 reverse side)

16

5. Lease Designation and Serial No.

U-8361

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

Main Canyon

8. Farm or Lease Name

Federal

9. Well No.

1-10-15-23

10. Field and Pool, or Wildcat

Wildcat

11. Sec., T., R., M., or Blk.
and Survey or Area

Sec. 10, T15S, R23E

12. County or Parrish 13. State
Uintah Utah

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil
Well ☐Gas
Well ☒

Other

Single
Zone ☒Multiple
Zone ☐

2. Name of Operator

Coseka Resources (U.S.A.) Limited

3. Address of Operator

P.O. Box 399, Grand Junction, Colorado 81502

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface

526' FEL, 1,031' FSL, Section 10, T15S, R23E

At proposed prod. zone

Same

SESE

14. Distance in miles and direction from nearest town or post office*

52.4 miles southeast of Ouray, Utah

15. Distance from proposed*
location to nearest
property or lease line, ft.

(Also to nearest drig. line, if any)

526'

16. No. of acres in lease

2,560.72

17. No. of acres assigned
to this well

360

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

19. Proposed depth

8,664'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

7,734' Ungr.

22. Approx. date work will start*

May 1, 1982

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 $\frac{1}{4}$ "	9 5/8"	36#	200'	To surface
8 3/4"	7"	23#	4,800'	500' above pay or sufficient
6 $\frac{1}{4}$ "	4 $\frac{1}{2}$ "	11.6#	T.D.	to protect fresh water and coal resources.

**APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING**
DATE: 4/15/82
BY: CB Taylor

BOP equipment will consist of Dual Rams and a Hydril. All equipment will be Series 900.
 Good oilfield practices will be used in the frilling of this well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed Sean StewartTitle Field Services AdministratorDate April 15, 1982

(This space for Federal or State office use)

Permit No. _____

Approval Date _____

Approved by _____

Title _____

Date _____

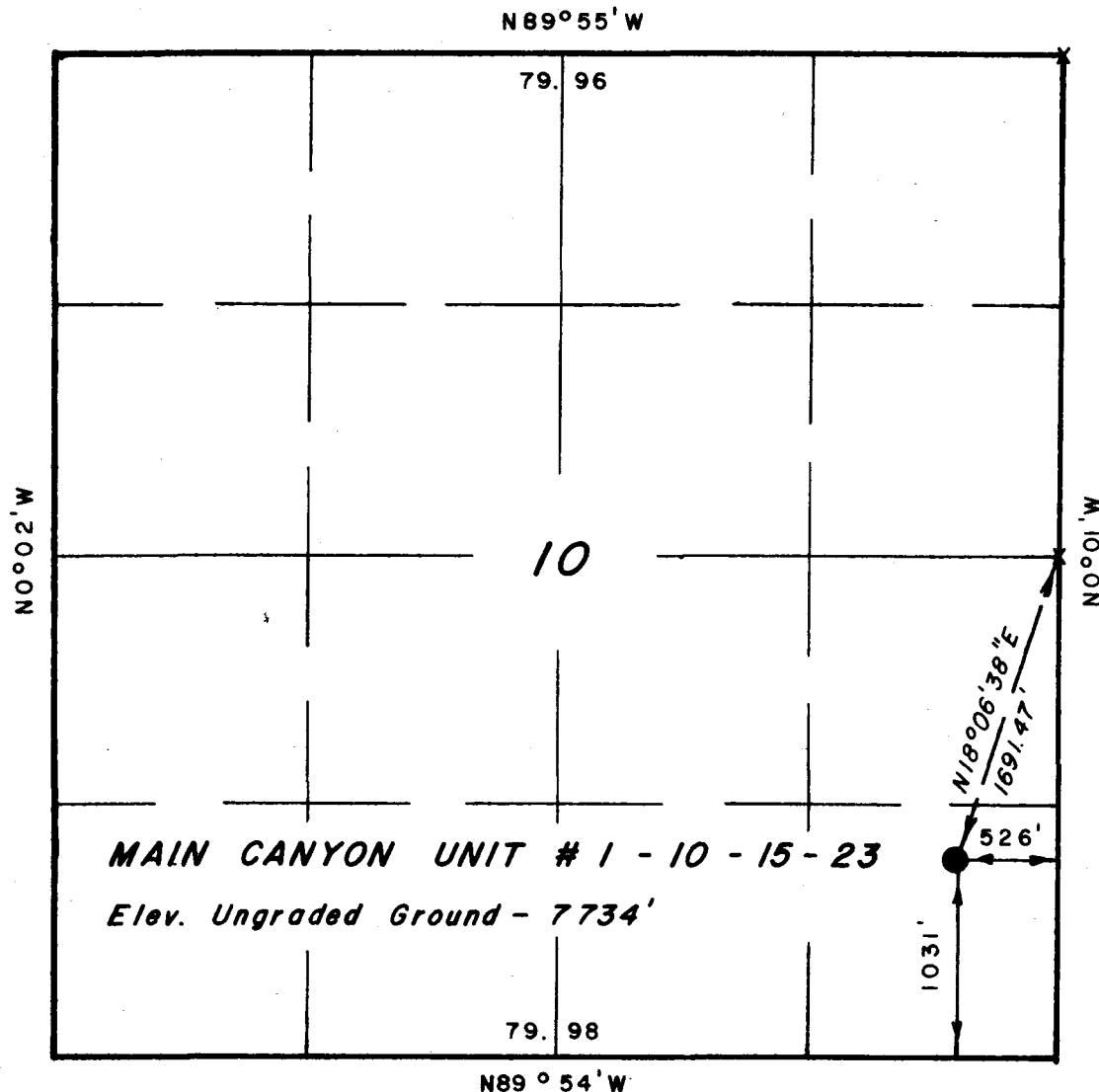
Conditions of approval, if any:

T 15 S, R 23 E, S.L.B. & M.

PROJECT

COSEKA RESOURCES U.S.A. LTD.

Well location, **MAIN CANYON UNIT #1-10-15-23**, located as shown in the SE1/4 SE1/4 Section 10, T15 S, R 23 E, S.L.B. & M. Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Dane Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	12/18/79
PARTY	GS. T.J. S.B.	REFERENCES	GLO Plat
WEATHER	Clear & Cool	FILE	COSEKA

X= Section Corners Located

** FILE NOTATIONS **

DATE: 4-13-82
OPERATOR: Coscha Resources (U.S.A.) Limited
WELL NO: Main Canyon Federal #1-10-15-23
Location: Sec. 10 T. 15S R. 23E County: Uintah

File Prepared: ☒

Entered on N.I.D: ☒

Card Indexed: ☒

Completion Sheet: ☒

API Number 43-047-31204

CHECKED BY:

Petroleum Engineer: _____

Director: OK unit well

Administrative Aide: Unit well

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. _____

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation Fed.

Plotted on Map ☐

Approval Letter Written ☐

Hot Line ☒

P.I. ☒

April 15, 1982

Coseka Resources (U.S.A.) Limited
P. O. Box 399
Grand Junction, Colorado 81502

RE: Well No. Main Canyon Federal 1-10-15-23
Sec. 10, T. 15S, R. 23E
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31204.

Sincerely,

DIVISION OF OIL, GAS AND MINING



Cleon B. Feight
Director

CBF/as
Encl.
cc: Minerals Management Service



United States Department of the Interior

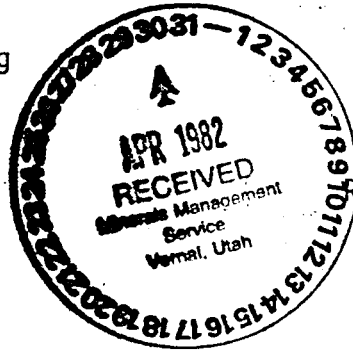
BUREAU OF LAND MANAGEMENT
VERNAL DISTRICT OFFICE
170 South 500 East
Vernal, Utah 84078

IN REPLY REFER TO

T & R
U-802

April 30, 1982

Ed Gynn, District Engineer
USGS, Conservation Division
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104



Re: Coseka Resources
Well #1-10-15-23, Sec. 10,
T15S, R23E
Well #9-18-15-23, Sec. 18,
T15S, R23E
Uintah County, Utah

Dear Sir:

A joint field examination was made on March 2, 1982 of the above referenced well site locations and proposed access roads. We feel that the surface use and operating plans are adequate with the following revisions and stipulations:

1. Construction and maintenance of roads, rehabilitation of disturbed areas and construction of pipeline routes, shall be in accordance with surface use standards as set forth in the brochure, "Surface Operating Standards for Oil and Gas Exploration."
2. Traveling off access road rights-of-way will not be allowed. The maximum width of access pads (both existing and planned) will be 30 feet total disturbed area. Roads will be crowned and properly maintained. Turn-outs will not be required. Bar ditches will be installed where necessary.
3. The BLM will be notified at least 24 hours prior to any construction.
4. Burn pits will not be constructed. There will be no burning or burying of trash or garbage at the well sites. Refuse must be contained in trash cages and hauled to an approved disposal site.
5. A wire mesh or net type of fence, topped with at least one strand of barbed wire, will be used around the reserve pits.
6. The BLM will be contacted at least 24 hours prior to any rehabilitation activities. The operator may be informed of any additional needed seeding requirements.
7. PR Spring may not be used as a water source.

8. Live trees that must be removed may be pushed over and stockpiled separately from the topsoil. Large pieces of dead wood should also be stockpiled from the topsoil.
9. Trees and brush will be pushed off the road and pad prior to any mineral soil being bladed.
10. The top 6 inches of topsoil will be stockpiled as addressed in the applicant's A.P.D. for well #1-10-15-23.
11. No topsoil will be stockpiled at well #9-18-15-23 due to the steep terrain. However, upon abandonment, the location will be ripped to a minimum depth of 6 inches and the seed will be drilled into the soil to ensure germination and thus provide soil stabilization.

An archaeological clearance has been conducted by Grand River Consultants Inc. of the proposed drill site and proposed access road. No cultural materials were located on the surface of the surveyed areas.

The proposed activities do not jeopardize listed, threatened, or endangered flora, fauna or their habitats.

The BLM representative will be Cory Bodman, (801) 789-1362.

Sincerely,



Dean L. Evans
Area Manager
Bookcliffs Resource Area

cc: USGS, Vernal



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

November 19, 1982

Coseka Resources, Inc.
P. O. Box 399
Grand Junction, Colorado 81502

Re: See attached sheet

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill these locations at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist

CF/cf

Well No. Federal #10-24-16-23
Sec. 24, T. 6S, R. 23E.
Grand County, Utah

Well No. Federal #13-13-16-24
Sec. 13, T. 16S, R. 24E.
Grand County, Utah

Well No. Black Horse #14-2-15-23
Sec. 2, T. 15S, R. 23E.
Uintah County, Utah

Well No. Main Canyon #16-4-15-23
Sec. 4, T. 15S, R. 23E.
Uintah County, Utah

Well No. Main Canyon Fed. #1-10-15-23
Sec. 10, T. 15S, R. 23E.
Uintah County, Utah

Well No. Fedearl #16-10-15-23
Sec. 10, T. 15S, R. 23E.
Uintah County, Utah

Well No. Main Canyon Federal #16-19-15-23
Sec. 19, T. 15S, R. 23E.
Uintah County, Utah



COSEKA RESOURCES (U.S.A.) LIMITED

2512 E 1/4 ROAD, P.O. BOX 399, GRAND JUNCTION, COLORADO 81502 (303) 245-6220

January 31, 1983

State of Utah
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Attn: Attn: Cari Furse

Re: Well Status
See attached list

Ms. Furse:

Enclosed please find Well Completion Reports for three wells listed in your letter of 11/19/82.

The remainder of the wells listed have not been drilled and at this time it is uncertain whether they will be drilled in the future.

If there are any questions concerning these wells, please contact this office.

Sincerely,

Elizabeth Petersen

Elizabeth Petersen, Secretary
Coseka Resources (USA) Limited

EP/ep

Enclosures

FILE 00 1983

DIVISION OF
OIL, GAS & MINING

WELL COMPLETION REPORTS

Well No. Federal #13-13-16-24
Sec. 13, T16S, R24E
Grand County, Utah

Well No. Black Horse #14-2-15-23
Sec. 2, T15S, R23E
Uintah County, Utah

Well No. Main Canyon #16-4-15-23
Sec. 4, T15S, R23E
Uintah County, Utah

WELLS NOT DRILLED

Well No. Federal #10-24-16-23
Sec. 24, T16S, R23E
Grand County, Utah

Well No. Main Canyon #1-10-15-23
Sec. 10, T15S, R23E
Uintah County, Utah

Well No. Federal #16-10-15-23
Sec. 10, T15S, R23E
Uintah County, Utah

Well No. Main Canyon #16-19-15-23
Sec. 19, T15S, R23E
Uintah County, Utah

3140
(U-922)

Branch of Fluid Minerals
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

August 3, 1983

Coseka Resources (USA), Ltd.
P.O. Box 399
Grand Junction, CO 81502

Re: Rescinded Application for Permit
to Drill *MAIN CANYON FGD*
Well No. I-10-15-23
Section 10-T15S-R23E
Utah County, Utah
Lease No. U-8361

Gentlemen:

The Application for Permit to Drill the referenced well was approved on January 18, 1982. Since that date no known activity has transpired at the approved location. Under current District policy, applications for permit to drill are effective for a period of one year. In view of the foregoing this office is rescinding the approval of the referenced application without prejudice. If you intend to drill at this location at a future date, a new application for permit to drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of this well is to be rehabilitated. A schedule for this rehabilitation must then be submitted to this office. Your cooperation in this matter is appreciated.

Sincerely,

F. W. Guyan
Chief, Branch of
Fluid Minerals

bcc: BLM-Vernal
State O&G
State BLM
BIA
Well File
APD Control
DSD/WR Reading
922:DHorsley:rs:8/8/83:4590



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 14, 1983

Coseka Resources (USA) Limited
P. O. Box 399
Grand Junction, Colorado 81502

RE: Rescind Application for
Permit to Drill
Well No. Main Canyon Fed. 1-10-15-23
Sec. 10, T.15S, R.23E
Uintah County, Utah

Gentlemen:

Approval of Application for Permit to Drill the above referenced well is rescinded without prejudice as of the above date in concert with action taken by Branch of Fluid Minerals.

If you intend to drill this location at a future date, a new application for permit to drill may be submitted for State approval.

Sincerely,

Norman C. Stout
Administrative Assistant

NS/as